

QUESTION #9

ATTACHMENT #6

Magellan Midstream Partners, L.P.		07-FORM-1581	
PIPELINE MAINTENANCE REPORT		Revision: 4	
Asset Integrity	01/23/07	Page 1 of 5	

See Page 3 for Form Information and Instructions. Line Strike 12"

GENERAL DATA

<input checked="" type="checkbox"/> MAINLINE <input type="checkbox"/> FACILITY	Purpose of Report (See page 3 for examples) LINE STRIKE INVESTIGATION	Pipeline Name / Facility Name & Number FALLS CITY TO IRVINGTON #5-12"	Line I.D. Number 6225
Trench Number	Mile Post 111.7	Latitude - Longitude (WGS 84 and Degrees - Decimal Minutes) Lat. = N40.312968	County NEMAH
Legal Description	Reference Drawings (Alignment Sheet OR Facility Drawing No.)		

LEAK DATA

Date Discovered (M/D/YYYY) 12/10/2011	Time (HH:mm) <input type="checkbox"/> AM <input type="checkbox"/> PM	Date Stopped (M/D/YYYY) 12/10/2011	Time (HH:mm) <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	Product DIESEL	Leak Footprint L 100' ft. x W 230' ft.	Barrels / MMCF Out of Line
Barrels Recovered	Barrels Lost	Cause - Preliminary (Final cause will be determined in the incident investigation)				
<input type="checkbox"/> External Corrosion <input type="checkbox"/> Internal Corrosion <input checked="" type="checkbox"/> Third Party Damage <input type="checkbox"/> Pipe Failure <input type="checkbox"/> Equipment Failure <input type="checkbox"/> Seam Failure <input type="checkbox"/> Operator Error <input type="checkbox"/> Contractor Error <input type="checkbox"/> Frost Heave <input type="checkbox"/> Natural Forces <input type="checkbox"/> Washout <input type="checkbox"/> Fire/Explosion <input type="checkbox"/> Pressure Testing <input type="checkbox"/> Overflow (Rain) <input type="checkbox"/> Intentional Blow Down <input type="checkbox"/> Vandalism <input type="checkbox"/> Unknown <input type="checkbox"/> Water Freeze <input type="checkbox"/> Other (Specify)						
Leak Reported By Name _____ Address _____ Phone _____						

WORK DONE AND REMARKS

AFE Number (if applicable)	Date Work Started 12/10/2011	Date Work Completed 12/12/2011	Ditch Was Open From M/D/YYYY to M/D/YYYY 12/10/2011 to 12/10/2011
Repair was: <input type="checkbox"/> Above Ground <input checked="" type="checkbox"/> Below Ground <input type="checkbox"/> Both	Depth of Cover 15'		
Size of Ditch (in feet) 100' ft. Long x 30' ft. Wide x 5' ft. Deep			
Description of Work Done Excavate to Investigate (Third Party) Line Strike Found Line Strike Damage to be approximately 10" L x 3" W x .312" D @ 12:00 Installed 28.6' New Pipe/Flanged Fusion Bonded Epoxy Coating + 9' Polyguard RD6/600 primer and Wax Tape, With Additional Investigation Installed 12" Type B Weeding Band to Exposed U/S Girth Weld and 4' Polyguard RD6/600 Primer NOTE- MAG and X-Ray - See DBI Inspection Reports			

PROPERTY DAMAGE

Owner	Address	Phone
tenant	Address	Phone
Description of Damage Access- 3600' L x 30' W Cultivated Cleanup-Pending due to ongoing environmental cleanup.		
Real Estate Services Agent Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, Name of Agent _____		
Check Written To	Date (M/D/YYYY)	Check No. Amount

SHALLOW / EXPOSED PIPE

Note: If minimum depth of shallow pipe is less than 18" in cultivated area, contact Depth of Cover Coordinator.

Shallow or Exposed <input type="checkbox"/> Shallow <input type="checkbox"/> Exposed	Length of Shallow / Exposed Pipe ft.	Has this location been previously reported? <input type="checkbox"/> Yes <input type="checkbox"/> No	Land Use <input type="checkbox"/> Cultivated <input type="checkbox"/> Crop <input type="checkbox"/> Creek <input type="checkbox"/> Bar Ditch <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Pasture <input type="checkbox"/> Other _____
Is Exposed Pipe Unsupported? <input type="checkbox"/> Yes <input type="checkbox"/> No Unsupported Length ft.	Minimum Depth of Shallow Pipe in.	Average Depth of Shallow Pipe in.	
Waterway Crossing Information (Visual Observation) <input type="checkbox"/> Waterway maintained <input type="checkbox"/> Waterway carries debris that may damage pipeline	Is Area Populated? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No	Is Area an Environmental Concern? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is there water flow over pipe (more than 4 times per year)? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No	Is There Evidence of Third Party Damage? <input type="checkbox"/> Yes <input type="checkbox"/> No		

LINE CONDITION AND CATHODIC PROTECTION STATUS

External Pipe Condition (Describe) <input type="checkbox"/> Like New <input type="checkbox"/> Surface Rust <input type="checkbox"/> Severe Pitting <input type="checkbox"/> Dent <input type="checkbox"/> Dent w/Metal Loss <input type="checkbox"/> Minor Pitting <input type="checkbox"/> Moderate Pitting <input checked="" type="checkbox"/> Other Third Party Damage <input type="checkbox"/> Potential Stress Corrosion Cracking <input type="checkbox"/> Potential Selective Seam Corrosion		Existing Coating Type Cold Tar Thickness .093" Condition: <input checked="" type="checkbox"/> Well Bonded <input type="checkbox"/> Partially Bonded <input type="checkbox"/> Totally Disbonded	
Internal Pipe Condition (Describe, if Cut) <input checked="" type="checkbox"/> Like New <input type="checkbox"/> Surface Scale <input type="checkbox"/> Severe Pitting <input type="checkbox"/> Minor Pitting <input type="checkbox"/> Moderate Pitting <input type="checkbox"/> Other		If Rectifier / Groundbeds are damaged, record and describe damage in this section and notify local Corrosion Technician and Depth of Cover Coordinator	
Defect Description Max. Defect Size: L 10" in x W 3" in x D .312" in. Defect Orientation (Downstream - Clock Position) 12:00 Long. Seam Orientation (Downstream - Clock Position) :	P/S Reading Before Repair (Ground Level) Before Repair (in Ditch) After Repair (Ground Level, if practical) -1.74 VDC - -1.74 VDC -1.74 VDC NOTE: If P/S reading is less than -0.85, notify local Corrosion Technician and Asset Integrity Supervisor	PH Reading 5.2	

LINE WELDING DATA

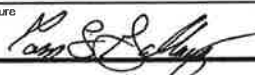
Welders	No. New Girth Welds	No. New Maintenance Welds	Date of Weld
James Shoffner- Luke Willis- Bill Stark	4 X-Ray	2-Mag W/B	12/11/2011
Art DeLeon- Ron VanWyngardner			Installed 28.6' New Pipe + W/B

NONDESTRUCTIVE TESTING AND PRESSURE TEST DATA

The following information must be documented and the original records submitted with the Maintenance Report to comply with DOT 195.266, 195.310, 192.517 and 192.243.

- ☒ Press & Temp Charts ☒ Inst. Calibration Certificate ☒ Testing Contractor ☒ Test Medium ☒ Date/Time of Test (Start & Finish) ☒ NDT Inspection Reports
☒ OQ Report ☒ Pipe Mill Certificates ☒ Facility Description ☒ Elevation Profile ☒ Exp. Of Pressure Discontinuities ☒ NDT Qualification Sheet

SIGNATURE

Submitted By (Print Name) Tom L. Galloway	Signature 	Date 12/14/11
---	---	-------------------------

RETENTION: PERMANENT

PIPELINE MAINTENANCE REPORT (Continued)

DISTRIBUTION
Send Original of Pages 1 & 2 only to: Asset Integrity - Records Coordinator One Williams Center, MD 27-3 Tulsa, OK 74173 Retain Copies Locally as Necessary.

PIPE INSTALLED							<input type="checkbox"/> N/A
Total Feet of Pipe Added (Tie-In Weld to Tie-In Weld)	Size	Wall Thickness	Grade	Seam Type	Manufacturer		
28.6'	12.75" in.	.312" in.	X52	SMLS	Pioneer		
PIPE RETIRED							<input type="checkbox"/> N/A
Total Feet of Pipe Retired	Size	Wall Thickness	Grade	Seam Type	Manufacturer		
28.6'	12.75" in.	.312" in.		SMLS	Unknown		
FABRICATED BENDS							<input checked="" type="checkbox"/> N/A
Total Feet of Bends Added	Bend Radius	Size	Wall Thickness	Grade	Seam Type	Manufacturer	
	ft.	in.	in.				
PIPE DETAIL							<input type="checkbox"/> N/A
Reference Point Description (Nearest $\frac{1}{4}$ Road, Fence, Valve, etc., from Alignment Sheet)			Engineering Station Number (ESN) of Reference Point				
Nth Fence Line			5900+23				
Distance from Reference Point to nearest end of			Direction from Reference Point (along pipeline)				
24.6' ft.							
<input type="checkbox"/> Tie-In <input type="checkbox"/> End of coating <input type="checkbox"/> Sleeve <input type="checkbox"/> Valve <input checked="" type="checkbox"/> Other Line Strike			<input type="checkbox"/> North <input checked="" type="checkbox"/> South <input type="checkbox"/> East <input type="checkbox"/> West				

STATION OTHER PIPE INFORMATION HERE

Installed 28.6' New Pipe With Flanges
 Installed 12" Type B Weeding Band U/S GW
 with 4' RD-6/600

STATION OTHER COATING INFORMATION HERE


- Use this area to sketch and station pipe component changes. Draw weld locations, valves, bends, fittings, coating or other components on pipe, then draw dimension lines and write stationing for each component location.
- If you cannot fit your sketch in this section, use the sketch area below or attach a sketch, being sure to include stationing or dimensions of all components.

ADDITIONAL SKETCH / NOTE AREA

Definition - ESN = Engineering Station Number (reference alignment sheets)
 ☐ Check Here If There Are Attached Drawings Or Sketches

Magellan Midstream Partners, L.P.			
PIPELINE MAINTENANCE REPORT		07-FORM-1581	
Asset Integrity	01/23/07	Revision: 4	Page 1 of 5

See Page 3 for Form Information and Instructions. Line Strike 8" *POSTED* *3-14-12*

GENERAL DATA					
<input checked="" type="checkbox"/> MAINLINE <input type="checkbox"/> FACILITY	Purpose of Report (See page 3 for examples) LINE STRIKE INVESTIGATION		Pipeline Name / Facility Name & Number FALLS CITY TO IRVINGTON 48-42" Ncb. City 38		Line I.D. Number 6220
Tract Number	Mile Post 111.7	Latitude - Longitude (WGS 84 and Degrees - Decimal Minutes) Lat = N40.312968	County NEMAH	State NEBRASKA	
Legal Description		Reference Drawings (Alignment Sheet OR Facility Drawing No.)			
LEAK DATA <input type="checkbox"/> N/A					
Date Discovered (M/D/YYYY) 12/10/2011	Time (HH:mm) <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	Date Stopped (M/D/YYYY) 12/10/2011	Time (HH:mm) <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM	Product GAS	Leak Footprint L 100' ft x W 230' ft
Barrels Recovered	Barrels Lost	Cause - Preliminary (Final cause will be determined in the incident investigation)			
		<input type="checkbox"/> External Corrosion <input type="checkbox"/> Internal Corrosion <input checked="" type="checkbox"/> Third Party Damage <input type="checkbox"/> Pipe Failure <input type="checkbox"/> Equipment Failure <input type="checkbox"/> Seam Failure <input type="checkbox"/> Operator Error <input type="checkbox"/> Contractor Error <input type="checkbox"/> Frost Heave <input type="checkbox"/> Natural Forces <input type="checkbox"/> Washout <input type="checkbox"/> Fire/Explosion <input type="checkbox"/> Pressure Testing <input type="checkbox"/> Overflow (Rain) <input type="checkbox"/> Intentional Blow Down <input type="checkbox"/> Vandalism <input type="checkbox"/> Unknown <input type="checkbox"/> Water Freeze <input type="checkbox"/> Other (Specify) _____			
Leak Reported By Name _____ Address _____ Phone _____					
WORK DONE AND REMARKS					
AFE Number (if applicable)	Date Work Started 12/10/2011	Date Work Completed 12/12/2011	Ditch Was Open From M/D/YYYY to M/D/YYYY 12/10/2011 to 12/10/2011		
Repair was: <input type="checkbox"/> Above Ground <input checked="" type="checkbox"/> Below Ground <input type="checkbox"/> Both	Depth of Cover 15"		Size of Ditch (in feet) 100' ft Long x 30' ft Wide x 5' ft Deep		
Description of Work Done Excavate to Investigate (Third Party) Line Strike Found Line Strike Damage to be approximately 14" L x 3" W x .203" D @ 12:00 Installed 37.6' New Pipe Fusion Bonded Epoxy Coating + 6' Polyguard RD6/600 primmer, With Additional Investigation Installed 8" Type B Weeding Band to Exposed U/S Girth Weld and 4' Polyguard RD6/600 Primmer NOTE- MAG and X-Ray - See DBI Inspection Reports					
PROPERTY DAMAGE <input type="checkbox"/> N/A					
Owner		Address		Phone	
Tenant		Address		Phone	
Description of Damage Access- 3600' L x 30' W Cultivated Cleanup-Pending due to ongoing environmental cleanup.					
Real Estate Services Agent Notified? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If yes, Name of Agent _____					
Check Written To		Date (M/D/YYYY)	Check No.	Amount	
SHALLOW / EXPOSED PIPE <input checked="" type="checkbox"/> N/A					
Note: If minimum depth of shallow pipe is less than 18" in cultivated area, contact Depth of Cover Coordinator.					
Shallow or Exposed <input type="checkbox"/> Shallow <input type="checkbox"/> Exposed	Length of Shallow / Exposed Pipe ft.	Has this location been previously reported? <input type="checkbox"/> Yes <input type="checkbox"/> No	Land Use <input type="checkbox"/> Cultivated <input type="checkbox"/> Crop <input type="checkbox"/> Creek <input type="checkbox"/> Bar Ditch <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Pasture <input type="checkbox"/> Other _____		
Is Exposed Pipe Unsupported? <input type="checkbox"/> Yes <input type="checkbox"/> No	Unsupported Length ft.	Minimum Depth of Shallow Pipe in. Average Depth of Shallow Pipe in.			
Waterway Crossing Information (Visual Observation) <input type="checkbox"/> Waterway maintained <input type="checkbox"/> Waterway carries debris that may damage pipeline		Is Area Populated? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No	Is Area an Environmental Concern? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No		
Is there water flow over pipe (more than 4 times per year)? (Visual Observation) <input type="checkbox"/> Yes <input type="checkbox"/> No		Is There Evidence of Third Party Damage? <input type="checkbox"/> Yes <input type="checkbox"/> No			
LINE CONDITION AND CATHODIC PROTECTION STATUS <input type="checkbox"/> N/A					
External Pipe Condition (Describe) <input type="checkbox"/> Like New <input type="checkbox"/> Surface Rust <input type="checkbox"/> Severe Pitting <input type="checkbox"/> Dent <input type="checkbox"/> Dent w/Metal Loss <input type="checkbox"/> Minor Pitting <input type="checkbox"/> Moderate Pitting <input checked="" type="checkbox"/> Other Third Party Damage <input type="checkbox"/> Potential Stress Corrosion Cracking <input type="checkbox"/> Potential Selective Seam Corrosion		Existing Coating Type Cold Tar Thickness .093" Condition: <input checked="" type="checkbox"/> Well Bonded <input type="checkbox"/> Partially Bonded <input type="checkbox"/> Totally Disbonded			
Internal Pipe Condition (Describe, if Cut) <input checked="" type="checkbox"/> Like New <input type="checkbox"/> Surface Scale <input type="checkbox"/> Severe Pitting <input type="checkbox"/> Minor Pitting <input type="checkbox"/> Moderate Pitting <input type="checkbox"/> Other		If Rectifier / Groundbeds are damaged, record and describe damage in this section and notify local Corrosion Technician and Depth of Cover Coordinator			
Effect Description Max. Defect Size: L 14" in x W 3" in x D .203" in. Defect Orientation (Downstream - Clock Position) 12 : 00 Long. Seam Orientation (Downstream - Clock Position) 12 : 30		P/S Reading Before Repair (Ground Level) -1.74 VDC Before Repair (in Ditch) -1.74 VDC After Repair (Ground Level, if practical) -1.74 VDC	PH Reading 5.2		
LINE WELDING DATA <input type="checkbox"/> N/A					
Welders		No. New Girth Welds	No. New Maintenance Welds	Date of Weld	
James Shoffner- Luke Willis- Bill Stark		2 X-Ray	2-Mag W/B	12/11/2011	
Art DeLeon- Ron VanWynyardner				Installed 37.6' New Pipe + W/B	
NONDESTRUCTIVE TESTING AND PRESSURE TEST DATA <input type="checkbox"/> N/A					
The following information must be documented and the original records submitted with the Maintenance Report to comply with DOT 195.266, 195.310, 192.517 and 192.243.					
<input checked="" type="checkbox"/> Press & Temp Charts <input checked="" type="checkbox"/> Incl Calibration Certificate <input checked="" type="checkbox"/> Testing Contractor <input checked="" type="checkbox"/> Test Medium <input checked="" type="checkbox"/> Date/Time of Test (Start & Finish) <input checked="" type="checkbox"/> NDT Inspection Reports <input checked="" type="checkbox"/> OQ Report <input checked="" type="checkbox"/> Pipe Mill Certificates <input checked="" type="checkbox"/> Facility Description <input checked="" type="checkbox"/> Elevation Profile <input checked="" type="checkbox"/> Exp. Of Pressure Discontinuities <input checked="" type="checkbox"/> NDT Qualification Sheet					
SIGNATURE					
Submitted By (Print Name) Tom L. Galloway		Signature 		Date 12/14/11	
RETENTION: PERMANENT					

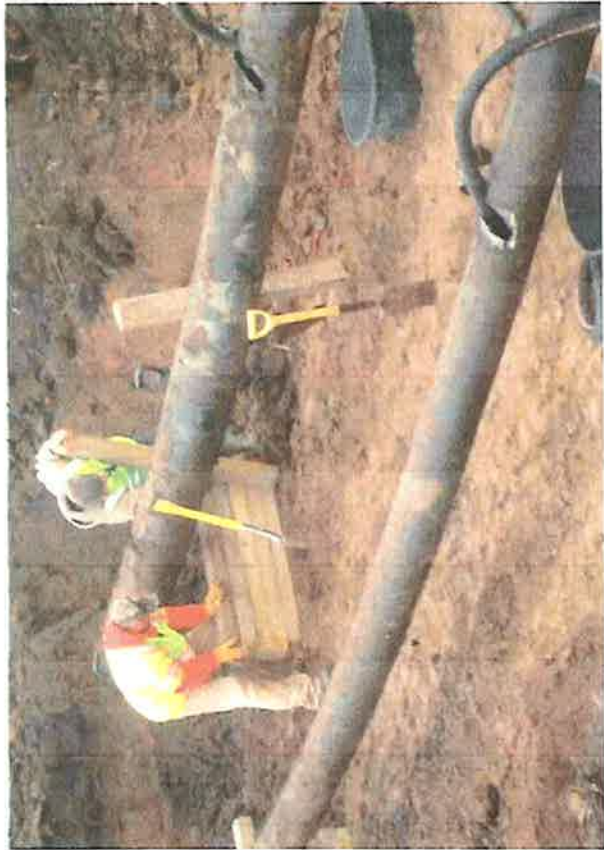
PIPELINE MAINTENANCE REPORT (Continued)

DISTRIBUTION

Send Original of Pages 1 & 2 only to:
Asset Integrity - Records Coordinator
 One Williams Center, MD 27-3
 Tulsa, OK 74172
 Retain Copies Locally as Necessary

PIPE INSTALLED						<input type="checkbox"/> N/A
Total Feet of Pipe Added (Tie-In Weld to Tie-In Weld)	Size	Wall Thickness	Grade	Seam Type	Manufacturer	
37.6'	8.625" in.	.250" in.	X52	SMLS	Unicon	
PIPE RETIRED						<input type="checkbox"/> N/A
Total Feet of Pipe Retired	Size	Wall Thickness	Grade	Seam Type	Manufacturer	
37.6'	8.625" in.	.203" in.		SMLS	Unknown	
FABRICATED BENDS						<input checked="" type="checkbox"/> N/A
Total Feet of Bends Added	Bend Radius	Size	Wall Thickness	Grade	Seam Type	Manufacturer
	ft.	in.	in.			
PIPE DETAIL						<input type="checkbox"/> N/A
Reference Point Description (Nearest C Road, Fence, Valve, etc., from Alignment Sheet)			Engineering Station Number (ESN) of Reference Point			
Nth Fence Line			5900+23			
Distance from Reference Point to nearest end of 28.6' ft.			Direction from Reference Point (along pipeline)			
<input type="checkbox"/> Tie-In <input type="checkbox"/> End of coating <input type="checkbox"/> Sleeve <input type="checkbox"/> Valve <input checked="" type="checkbox"/> Other Line Strike			<input type="checkbox"/> North <input checked="" type="checkbox"/> South <input type="checkbox"/> East <input type="checkbox"/> West			
<div style="display: flex; align-items: center; justify-content: space-between;"> <div style="text-align: center;"> ESN_ 5899+42 GW# 21130 REFERENCE POINT DISTANCE FT. </div> <div style="text-align: center; flex-grow: 1;"> STATION OTHER PIPE INFORMATION HERE Installed 37.6' New Pipe FBE Coating Installed 8" Type B Weeding Band U/S GW + 4' RD-6/600 </div> <div style="text-align: center;"> DISTANCE FT. ESN_ 5900+04 GW TIE IN WELD REFERENCE POINT </div> </div> <div style="display: flex; align-items: center; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;"> ESN_ 5900+23 Fence Line REFERENCE POINT DISTANCE FT. </div> <div style="text-align: center; flex-grow: 1;"> STATION OTHER COATING INFORMATION HERE </div> <div style="text-align: center;"> END OF COATING ESN_ </div> </div>						
<ul style="list-style-type: none"> Use this area to sketch and station pipe component changes. Draw weld locations, valves, bends, fittings, coating or other components on pipe, then draw dimension lines and write stationing for each component location. If you cannot fit your sketch in this section, use the sketch area below or attach a sketch, being sure to include stationing or dimensions of all components. 						
ADDITIONAL SKETCH / NOTE AREA						
Definition - ESN = Engineering Station Number (reference alignment sheets) <input type="checkbox"/> Check Here if There Are Attached Drawings Or Sketches						







14-12-11 8.5-12"
6 RD-6 FC to Irvington

SPR-UT 655868 A
PIONEER 12 3/4 X 312 H 11.400 AFT
PSL2/APSL/X52/X80 ERW CWT
P0-17001518 4/11/11
14-16 MILES VALSPAR 2000

14-12-11 8.5-12"
6 RD-6 FC to Irvington

SPR-UT 655868 A
PIONEER 12 3/4 X 312 H 11.400 AFT
PSL2/APSL/X52/X80 ERW CWT
P0-17001518 4/11/11
14-16 MILES VALSPAR 2000

